



RECOVERY OF CARBON-DIOXIDE FROM THE FLUE GAS BY 40% MDEA AQUEOUS SOLUTION		
<b>Gas Data (NTPC data considered for the calculation)</b>		
Gas mass flow rate	200.00	TPH
Gas Composition		
Carbon dioxide (CO <sub>2</sub> )	11.00	% v/v
Oxygen (O <sub>2</sub> )	7.00	% v/v
Water (H <sub>2</sub> O)	9.00	% v/v
Nitrogen (N <sub>2</sub> )	73.00	% v/v
Sulphur compound (SO <sub>x</sub> )	100.00	ppm
Nitrous compound (NO <sub>x</sub> )	600.00	ppm
Particulate matter (PM)	50.00	ppm
Molecular weight of components		
Carbon dioxide (CO <sub>2</sub> )	44.01	kg/kgmol
Oxygen (O <sub>2</sub> )	32.00	kg/kgmol
Water (H <sub>2</sub> O)	18.02	kg/kgmol
Nitrogen (N <sub>2</sub> )	28.02	kg/kgmol
MDEA	119.16	kg/kgmol
Average molecular weight of gas	29.16	kg/kgmol
Gas molar flow rate		
Carbon dioxide (CO <sub>2</sub> )	6859.30	kgmol / hr
Oxygen (O <sub>2</sub> )	754.52	kgmol / hr
Water (H <sub>2</sub> O)	480.15	kgmol / hr
Nitrogen (N <sub>2</sub> )	617.34	kgmol / hr
	5007.29	kgmol / hr
Gas volumetric flow rate at NTP condition		
Pressure at NTP (P1)	1.00	atm
Temperature at NTP (T1)	273.15	deg.K
Volume at NTP (V1)	153744.32	Nm <sup>3</sup> /hr
Carbon dioxide (CO <sub>2</sub> )	16911.88	Nm <sup>3</sup> /hr
Oxygen (O <sub>2</sub> )	10762.10	Nm <sup>3</sup> /hr
Water (H <sub>2</sub> O)	13836.99	Nm <sup>3</sup> /hr
Nitrogen (N <sub>2</sub> )	112233.35	Nm <sup>3</sup> /hr
Gas actual operating condition		
Pressure at actual (P2)	10.00	mmWC
	1.01	atm
Temperature at actual (T2)	65.00	deg.C
	338.15	deg.K
Volume at actual condition (V2)	187858.19	Am <sup>3</sup> /hr
Gas density at operating condition	1.06	kg/m <sup>3</sup>
Component to be removed from the mixture		Carbon - dioxide
Recovery rate required	96.00	% v/v
Molar flow rate of recovered Carbon - dioxide	724.34	kgmol / hr
Molar flow rate of carbon dioxide in the gas	30.18	kgmol / hr

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Mole fraction of Carbon dioxide in feed gas (y1)	0.11	
Mole ratio of Carbon dioxide (Y1)	0.12	
Mole fraction of Carbon dioxide in exit gas (y2)	0.00492	
Mole ratio of Carbon dioxide (Y2)	0.00	
Henry Constant (Ha)	23.60	cm <sup>3</sup> .bar / gmol
Desnity of the solvent	1.04	g/cm <sup>3</sup>
Molecular weight of solvent	119.16	g/gmol
Equilibrium slope (m)	0.20	
Mole ratio of Carbon dioxide in the liquid at the bottom (X1)	0.62	
Mole ratio of Carbon dioxide in the liquid at the top (X2)	0.02	
<b>Absorber Material Balance</b>		
<b>LS (X1 - X2) = GS (Y1 - Y2)</b>		
Mole flow rate of solvent required	1376.79	kgmol / hr
	246086.74	kg/hr
Solvent concentration in aqueous solution	40.00	% w/w
	615216.85	kg/hr
	603.15	m <sup>3</sup> /hr
<b>Liquid Data</b>		
Liquid mass flow rate	615216.85	kg/hr
Liquid Composition		
MDEA	40.00	% w/w
Water	60.00	% w/w
Average molecular weihgt of liquid phase	58.46	kg/kgmol
<b>L/G Ratio</b>		
By Mole basis	1.53	
By mass basis	3.08	
<b>Absorption factor</b>		
<b>A = L / (m.G)</b>		
A	1.50	
Recommended range for A is 1.2 to 1.8		
<b>Column Diameter determinaion</b>		
Gas volumetric flow rate at actual condition after cooling	187858.19	m <sup>3</sup> /hr
	52.18	m <sup>3</sup> /se
By using Souder Brown equation,		
<b>Gas flooding velocity = k * ((P<sub>L</sub> - P<sub>G</sub>) / P<sub>G</sub>)<sup>0.5</sup></b>		
Value of "k"	0.04	m/sec
Gs flooding velocity	1.08	m/sec
Cross sectional diameter of the Absorber	48.29	m <sup>2</sup>
	7.84	m
	7.75	m
Cross sectional area for the selected diameter	47.17	m <sup>2</sup>



# RECOVERY OF CARBON-DIOXIDE FROM THE FLUE GAS BY 40% MDEA AQUEOUS SOLUTION



## Absorber Hydraulics

LOADINGS
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File Edit Units Window Help

Project Name: Co2 recovery from Flue gas	Date: 23-Mar-26
Tower Name: CO2 Absorber	By: KN
Case Name: 40% MDEA system	Revision: 0

	Load 1	Load 2	Load 3	Load 4	Load 5
Zone	1				
Description	stru packing				
Tray or Bed Number	1				

**Vapor**

Mass Rate	kg/hr	200000	0	0	0	0
Density	kg/m <sup>3</sup>	1.1496	Calc 1.1774	Calc 1.1774	Calc 1.1774	Calc 1.1774
Actual Vol.Flow	m <sup>3</sup> /s	48.33	0.00	0.00	0.00	0.00
Viscosity	cP	0.0190	0.0070	0.0070	0.0070	0.0070
Min. Rate	%	90.00	0.00	0.00	0.00	0.00
Max. Rate	%	110.00	0.00	0.00	0.00	0.00

**Liquid**

Mass Rate	kg/hr	615216	0	0	0	0
Density	kg/m <sup>3</sup>	1020.000	1000.000	1000.000	1000.000	1000.000
Volume Rate	m <sup>3</sup> /hr	603.153	0.000	0.000	0.000	0.000
Surface Tension	dyne/cm	50.000	18.713	18.713	18.713	18.713
Viscosity	cP	1.1500	0.9963	0.9963	0.9963	0.9963
Min. Rate	%	90.00	0.00	0.00	0.00	0.00
Max. Rate	%	110.00	0.00	0.00	0.00	0.00

System Factor: 1.00

Load OK    Load not active    Load not active    Load not active    Load not active

Rates: Min Design Max

Select Design: TRAYS PACKINGS DEMISTER® Comments Close

PACKED TOWER DESIGN
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File Options Units Window Help

Project Name: Co2 recovery from Flue gas	Date: 23-Mar-26
Tower Name: CO2 Absorber	By: KN
Case Name: 40% MDEA system	Revision: 0

Load 1

Zone	1
Description	stru packing
Bed Number	1
Packing Type	FLEXIPAC® (Metal)
Packing Size	250Y
	Effic.

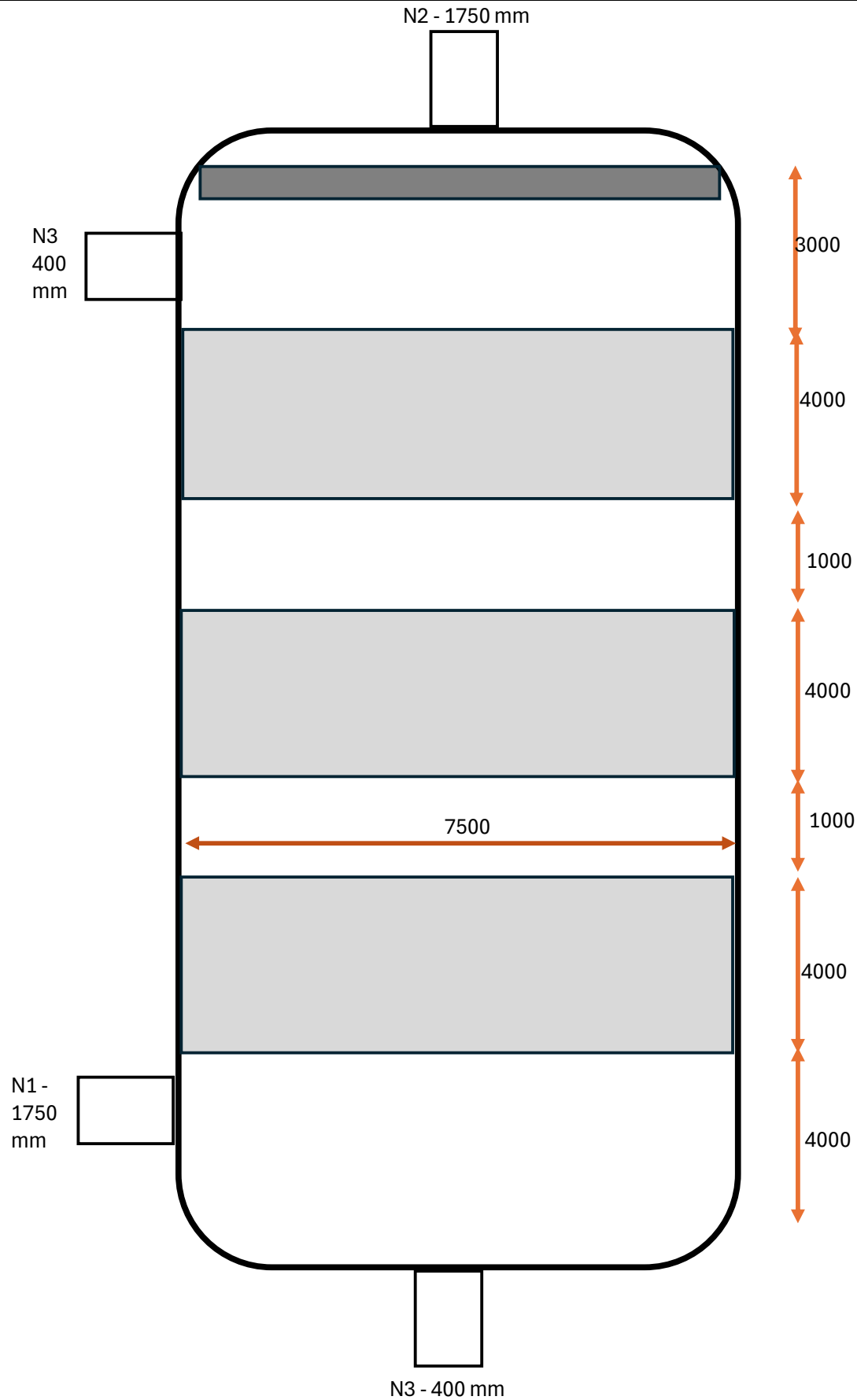
Tower Diameter	mm	7500.00
Number of Layers		45.6
Packing height	mm	12000.00
Capacity, Const. LV	%	39.47
System Limit	%	20.32
Fs	m/s*(kg/m <sup>3</sup> )*0.5	1.17
Cv	m/s	0.037
Liquid Load	m <sup>3</sup> /hr/m <sup>2</sup>	13.65
Pressure Drop	mbar/m	0.474


Rates: Min Design Max


Note: The total packing pressure drop is the sum of the calculated pressure drop for each loading. When comparing different packings, a separate case should be used for each. When entering loads at the top and bottom of a packed bed, the bed height should be split between the two loads.

Total Packing Pressure Drop    mbar    5.69    Print    Comments    Close

RECOVERY OF CARBON-DIOXIDE FROM THE FLUE GAS BY 40% MDEA AQUEOUS SOLUTION



<b>RECOVERY OF CARBON-DIOXIDE FROM THE FLUE GAS BY 40% MDEA AQUEOUS SOLUTION</b>		
<b>Stripper Data</b>		
Solvent entered at the top of the stripper	647095.14	kg/hr
Stripper operating pressure	2	bar a
Stripper Operating Temperature	120	deg.C
Energy required for desorption of MDEA		
Heat of desorption of CO <sub>2</sub> from MDEA	60	KJ/mol of CO <sub>2</sub>
Energy required for the desorption	10380544.3	kcal/hr
Sensible heat load to raise the temperature of solvent		
Solvent temperature after the inter exchanger	105	deg.C
Solvent temperature required at the inlet of stripper	120	deg.C
Temperature difference	15	deg.C
Specific heat of aq solvent	0.84	kcal/kg deg.C
Sensible heat load	8153398.77	kcal/hr
Energy required for the water evaporation along with solvent		
Ratio of H <sub>2</sub> O / CO <sub>2</sub> (on mole basis)	0.725	
Mass flow rate of CO <sub>2</sub> in the stripper outlet	31718.90	kg/hr
Molar flow rate of CO <sub>2</sub> in the stripper outlet	720.72	kgmol/hr
Molar flow rate of H <sub>2</sub> O in the stripper outlet	522.52	kgmol/hr
Mass flow rate of H <sub>2</sub> O in the stripper outlet	9415.85	kg/hr
Heat load required for the water evaporation	5084558.67	kcal/hr
Total energy required for the stripper	23618501.7	kcal/hr
Energy supplied by the steam through the reboiler		
Steam operating pressure	4.5	bar a
Saturated steam temperature	148	deg.C
Latent heat of steam	503.4	kcal/kg
Steam requirement for the reboiler	46917.96	kg/hr
Specific steam requirement (kg steam / kg CO <sub>2</sub> )	1.48	
Total Vapour mass flow rate	41134.75	kg/hr
Total Vapour molar flow rate	1243.24	kgmol/hr
Total Vapour volumetric flow rate @ NTP condition	27866.03	Nm <sup>3</sup> /hr
Total Vapour volumetric flow rate @ actual condition	20321.55	m <sup>3</sup> /hr
Density of the vapour	2.024	kg/m <sup>3</sup>
Stripper column diameter		
By using Souder Brown equation,		
<b>Gas flooding velocity</b>	=	<b><math>k * ((P_L - P_G) / P_G)^{0.5}</math></b>
Value of "k"	0.025	
Gs flooding velocity	0.560	m/sec
Cross sectional diameter of the Absorber	3.58	m
	4.00	m

RECOVERY OF CARBON-DIOXIDE FROM THE FLUE GAS BY 40% MDEA AQUEOUS SOLUTION		
<b>Number of thermotical stages (as per industries practice)</b>	8	
<b>Packing Data</b>		
Type of packing	Structural	
Make of packing	Sulzer	
Model of packing	250 Y	
<b>Packing height (HETP method)</b>		
HETP for Sulzer Mellapak 250 Y strutral packing	0.60	vender data
Height required	4.80	m
	5.00	m
<b>Column Total Height</b>		
Column packing height	5.00	m
No of beds	1.00	
Each bed height	5.00	m
Space between each bed	0.00	m
Space between liquid surface to packing bottom	1.00	m
Sump volume required (pump circulation & liquid hold up)	3.00	m
Space above the top of the bed to demister	3.00	m
Total height rquired	12.00	m

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## Absorber Hydraulics

LOADINGS
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File Edit Units Window Help

Project Name: Co2 recovery from Flue gas	Date: 23-Mar-26
Tower Name: CO2 Absorber	By: KN
Case Name: 40% MDEA system	Revision: 0

	Load 1	Load 2	Load 3	Load 4	Load 5
Zone	1				
Description	stru packing				
Tray or Bed Number	1				

**Vapor**

	Mass Rate	kg/hr	41134	0	0	0	0
	Density	kg/m3	2.0240	1.1774	1.1774	1.1774	1.1774
	Actual Vol.Flow	m3/s	5.65	0.00	0.00	0.00	0.00
	Viscosity	cP	0.0160	0.0070	0.0070	0.0070	0.0070
	Min. Rate	%	90.00	0.00	0.00	0.00	0.00
	Max. Rate	%	110.00	0.00	0.00	0.00	0.00

**Liquid**

	Mass Rate	kg/hr	615216	0	0	0	0
	Density	kg/m3	1020.000	1000.000	1000.000	1000.000	1000.000
	Volume Rate	m3/hr	603.153	0.000	0.000	0.000	0.000
	Surface Tension	dyne/cm	38.000	18.713	18.713	18.713	18.713
	Viscosity	cP	0.8000	0.9963	0.9963	0.9963	0.9963
	Min. Rate	%	90.00	0.00	0.00	0.00	0.00
	Max. Rate	%	110.00	0.00	0.00	0.00	0.00

System Factor: 1.00

Rates:

Select Design:

PACKED TOWER DESIGN
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File Options Units Window Help

Project Name: Co2 recovery from Flue gas	Date: 23-Mar-26
Tower Name: CO2 Absorber	By: KN
Case Name: 40% MDEA system	Revision: 0

Load 1

Zone	1
Description	stru packing
Bed Number	1
Packing Type	FLEXIPAC® (Metal)
Packing Size	250Y
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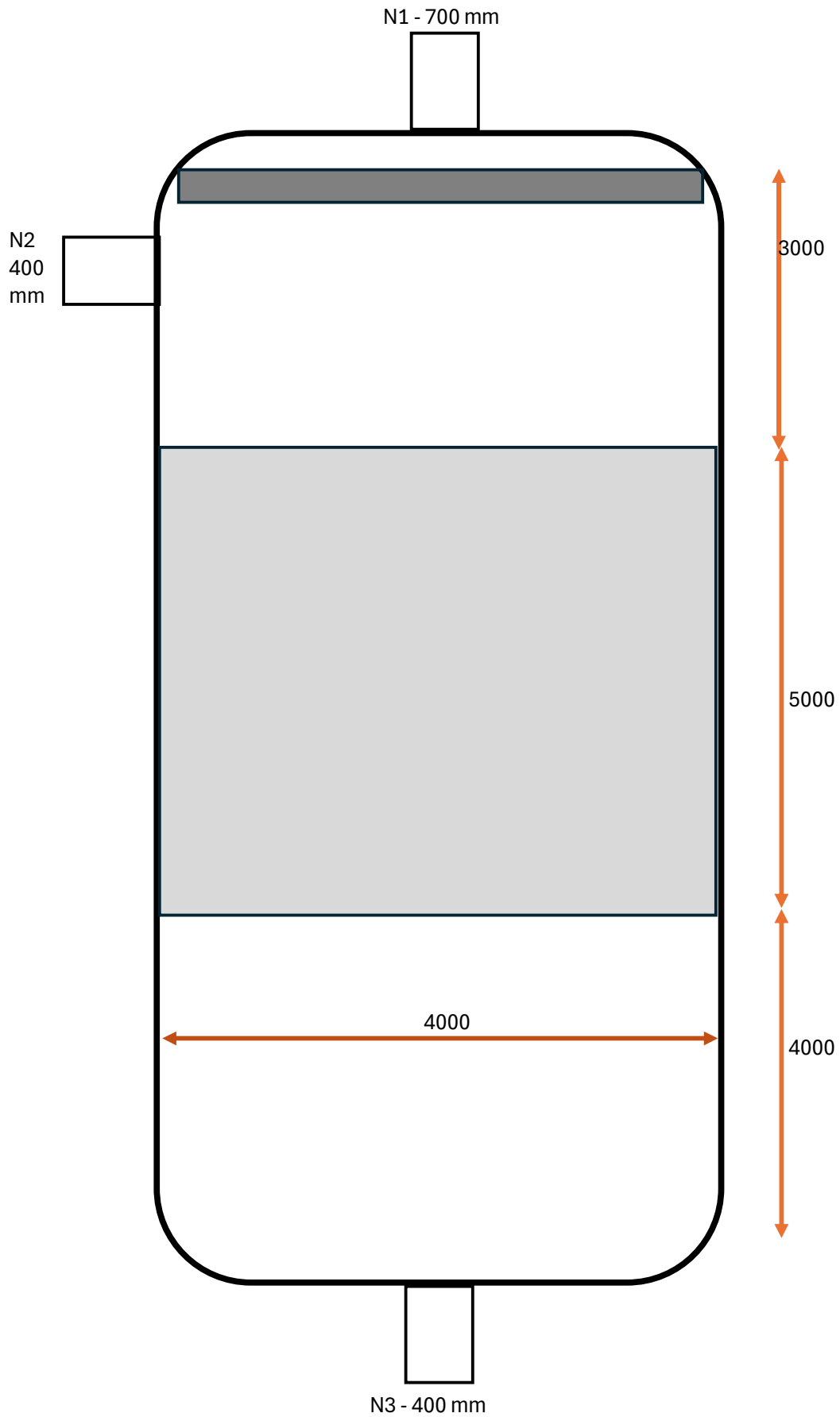
Tower Diameter	mm	4000.00
Number of Layers		19.0
Packing height	mm	5000.00
Capacity, Const. LV	%	41.10
System Limit	%	11.75
Fs	m/s*(kg/m3)^0.5	0.64
Cv	m/s	0.020
Liquid Load	m3/hr/m2	48.00
Pressure Drop	mbar/m	0.180

Rates:

Note: The total packing pressure drop is the sum of the calculated pressure drop for each loading. When comparing different packings, a separate case should be used for each. When entering loads at the top and bottom of a packed bed, the bed height should be split between the two loads.

Total Packing Pressure Drop    mm Hg    0.68

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**RECOVERY OF CARBON-DIOXIDE FROM THE FLUE GAS BY 40% MDEA AQUEOUS SOLUTION**



**Solvent Inter Exchanger**

Type of Inter exchanger	PHE	
Lean Solvent temperature from the absorber	50	deg.C
Lean solvent temperature at the outlet of inter exchanger	105	deg.C
	55	deg.C
Rich solvent temperature from the stripper	120	deg.C
Rich solvent temperature from the interexchanger	65	deg.C
	55	deg.C
Mass flow rate of solvent	647095.14	kg/hr
Specific heat capacity of the aq solvent	0.84	kcal/kg deg.C
Heat load required	29895795.5	kcal/hr
LMTD	15	deg.C
Overall heat transfer coefficient	2000	kcal/hr.m <sup>2</sup> deg.C
Heat transfer area required	996.53	m <sup>2</sup>

**Solvent Cooler**

Type of heat exchanger	PHE	
Mass flow rate of solvent	647095.14	kg/hr
Specific heat capacity of the aq solvent	0.84	kcal/kg deg.C
Heat load required	13588997.9	kcal/hr
LMTD	15.62	deg.C
Overall heat transfer coefficient	1500	kcal/hr.m <sup>2</sup> deg.C
Heat transfer area required	579.98	m <sup>2</sup>

**Solvent Heater**

Type of heat exchanger	PHE	
Mass flow rate of solvent	647095.14	kg/hr
Specific heat capacity of the aq solvent	0.84	kcal/kg deg.C
Heat load required	8153398.77	kcal/hr
LMTD	35	deg.C
Overall heat transfer coefficient	1500	kcal/hr.m <sup>2</sup> deg.C
Heat transfer area required	155.30	m <sup>2</sup>

**Stripper vapour condenser**

Type of heat exchanger	Shell & Tube	
Mass flow rate of vapour entered to the condenser	41134.75	
Vapour inlet temperature to condenser	120	deg.C
Condenser outlet temperature	40	deg.C
Condenser heat load	6385476.7	kcal/hr
LMTD	31.2692027	deg.C
Overall heat transfer coefficient	430	kcal/hr.m <sup>2</sup> deg.C
Heat transfer area required	474.91	m <sup>2</sup>
Cooling water requirement	798184.59	kg/hr
	798.18	m <sup>3</sup> /hr

**RECOVERY OF CARBON-DIOXIDE FROM THE FLUE GAS BY 40% MDEA AQUEOUS SOLUTION**



**Gas precooling requirement**

Gas mass flow rate	200000	kg/hr
Gas temperature	65	deg.C
Gas heat capacity	0.25	kcal/kg dg.C
Gas temperature required	40	deg.C
Heat load required for the cooling	3250000	kcal/hr
Cooling water temperature difference	8	deg.C
Cooling water heat capacity	1	kcal/kg dg.C
Cooling water mass flow rate required	406250	kg/hr
Cooling water volumetric flow rate	406.25	m <sup>3</sup> /hr

**Note:**

If we consider the quench tower, the cooling water flow rate will be increased, as the temperature difference decreases